

Feasibility of Supply Request for Electric Vehicle Charging

This Feasibility of Supply Request (FSR) provides high-level, general information regarding interconnecting new electric vehicle loads and the estimated timeline and costs for PPL Electric Utilities to be able to serve this load. This FSR is based on PPL Electric Utilities load projections and system configuration as of the date of the request. *Because the distribution system is dynamic, the timeline and costs provided below may change. It is important to note that a full load application is required to obtain a detailed timeline and cost estimate.*

Customer Details – To be Completed by Customer

| | | | |
|--|--|--|--|
| Customer Name | Date Submitted __/__/__ | | |
| Customer Address | | | |
| Submitter's Contact Number | | | |
| PPL Electric Grid Number or Latitude/Longitude | | | |
| Approx. In-Service Date | __/__/__ | New/Existing Customer | |
| Total Output (kW)* | Option 1: _____ | Option 2: _____ | Option 3: _____ |
| Number of Chargers per Charging Type | _____ Level 2 (208V to 240V) _____ Level 3 DCFC (480 V to 900V) | _____ Level 2 (208V to 240V) _____ Level 3 DCFC (480 V to 900V) | _____ Level 2 (208V to 240V) _____ Level 3 DCFC (480 V to 900V) |
| Will this electric supply information be used for a NEVI grant application? | | | |
| Description of project including managed or shared charging, if applicable: | | | |

*Proposed loads can be specific or a reasonable range. If you are considering multiple different sizes at the same location, please define the different options.

Service & Study Results Details – To be Completed by PPL Electric Utilities

| | | | |
|--|-----------|-----------|------------------------|
| Project Number | | | |
| PPL 12kV Circuit | | | PPL Grid Number |
| Service Voltage (kV) | | | |
| Distribution Line Upgrades (Y/N) | | | |
| Distribution Substation Upgrades (Y/N) | | | |
| Timeframe for Completion of all Upgrades** | 1: | 2: | 3: |
| Cost for Completion of all Upgrades** | 1: | 2: | 3: |
| Generally Eligible for a Line Extension Guarantee (Y/N) | | | |
| Brief description of project: | | | |

**The timeline and costs for upgrades are high-level, non-binding order of magnitude estimates as of the date of PPL Electric Utilities response to this FSR; these will be better defined and communicated only after a three-phase load application is submitted, reviewed, and approved by PPL Electric. The projected timeline for any upgrades will not begin until a Letter of Authorization is signed by the customer. This timeframe for completion and estimated cost does not induce that of a transformer which could be in excess of 50 weeks.

PPL Electric Utilities
Distribution Planning
Distribution Interconnections & Tariff Rules
 Date: