## Price to Compare June 1, 2013 through August 31, 2013

Dete	Generation Supply Charge	Transmission Service Charge <sup>(1)</sup>	2013 PA Tax Adj Surchg. <sup>(2)</sup>	Price to Compare
Rate RS	(¢/KWH) 7.323	(¢/KWH)	(¢/KWH) -0.007	(¢/KWH) 8.227
TR1 (RS - TOU On peak - Summer) <sup>(4)</sup>	11.651	0.911 0.911	-0.007	12.551
TR1 (RS - TOU Off peak - Summer) <sup>(4)</sup>		0.911	-0.009	12.551
RTS	9.928 7.323	0.911	-0.009	8.227
TR3 (RTS - TOU On peak - Summer) <sup>(4)</sup>		0.911	-0.007	12.551
TR3 (RTS - TOU Off peak - Summer) <sup>(4)</sup>	11.651 9.928	0.911	-0.009	12.551
RWO	9.928 7.323	0.911	-0.009	8.227
RWO	1.323	0.911	-0.007	0.221
BL	6.905	0.817	-0.007	7.715
GS1 G1D	6.905	0.817	-0.007	7.715
G1V	7.323	0.911	-0.007	8.227
GH2 H2R	6.905	0.817	-0.007	7.715
SA	6.905	0.817	-0.007	7.715
SA (per lamp)	\$4.530	\$0.536	-\$0.004	\$5.062
SE (cents per kwh)	6.905	0.817	-0.007	7.715
SHS	6.905	0.817	-0.007	7.715
SHS (per lamp)(5800 Lumen)	\$2.058	\$0.243	-\$0.002	\$2.299
SHS (per lamp)(9500 Lumen)	\$2.948	\$0.349	-\$0.003	\$3.294
SHS (per lamp)(16000 Lumen)	\$4.336	\$0.513	-\$0.004	\$4.845
SHS (per lamp)(25500 Lumen)	\$7.823	\$0.926	-\$0.007	\$8.742
SHS (per lamp)(50000 Lumen)	\$12.277	\$1.453	-\$0.012	\$13.718
SM	6.905	0.817	-0.007	7.715
SM (per lamp)(3350 Lumen)	\$3.390	\$0.401	-\$0.003	\$3.788
SM (per lamp)(6650 Lumen)	\$5.296	\$0.627	-\$0.005	\$5.918
SM (per lamp)(10500 Lumen)	\$7.402	\$0.876	-\$0.007	\$8.271
SM (per lamp)(20000 Lumen)	\$11.725	\$1.387	-\$0.011	\$13.101
SM (per lamp)(34000 Lumen)	\$19.990	\$2.365	-\$0.019	\$22.336
SM (per lamp)(51000 Lumen)	\$27.627	\$3.269	-\$0.026	\$30.870
TS	6.905	0.817	-0.007	7.715
TS (per watt)	\$0.05045	\$0.00597	\$0.000	\$0.056
SI 1	6.905	0.817	-0.007	7.715
SI 1 (per lamp)(600 Watt)	\$1.436	\$0.170	-\$0.001	\$1.605
SI 1 (per lamp)(1000 Watt)	\$2.548	\$0.301	-\$0.002	\$2.847
SI 1 (per lamp)(4000 Watt)	\$8.093	\$0.958	-\$0.008	\$9.043
GS3 - Small	6.905	0.817	-0.007	7.715
TG1/TG2/TG3/TH2(GS1/GS3(<500 kw)/GH2) - TOU On peak -				
Summer <sup>(4)</sup>	15.389	0.817	-0.014	16.192
TG1/TG2/TG3/TH2 (GS1/GS3(<500 kw)/GH2) - TOU Off peak				
Summer <sup>(4)</sup>	11.588	0.817	-0.011	12.394
G3V	7.323	0.911	-0.007	8.227
MG3, OP3 (GS3>=500 kw)	RTP <sup>(3)</sup>	0.817	(GSC+TSC)*(-0.00085)	GSC+TSC+STAS
T1V, T3V (G1V, G3V-TOU On peak - Summer) <sup>(4)</sup>	11.651	0.911	-0.011	12.551
T1V, T3V (G1V, G3V-TOU Off peak - Summer)(4)	9.928	0.911 \$/kW	-0.009	10.830
L4L (LP4 < 500 kw)	6.905	\$/KVV 4.920		GSC+TSC+STAS
L4L (LP4 < 500 kw) MP1,OP4 (LP4 >=500 kw)	6.905 RTP <sup>(3)</sup>	4.920	(GSC+TSC)*(-0.00085)	
MT1, OP5 (LP5)	RTP <sup>(3)</sup>	4.920	(GSC+TSC)*(-0.00085)	GSC+TSC+STAS
UNTI, OFO (LPO)	KIP <sup>(*)</sup>	2.924	(GSC+TSC)*(-0.00085)	GSC+TSC+STAS

(1) The TSC for Large C&I customers is an estimate pending the issuance of the PA PUC's Order at Docket No. M-2012-2302779, related to the reconciliation factor.

(2) The GSC and the TSC reflect the statutory PA Gross Receipts Tax (GRT) of 5.9%. The State Tax Adjustment Surcharge (STAS) reflects the incremental GRT pursuant to 72 P.S. § 8111-A(d) less any applicable refunds (-0.085%).

(3) The Real Time Price (RTP) includes the PJM real time hourly price with a correction for losses based on customer voltage level, the customer specific capacity value, administrative charges, over/under collection amounts from the previous period determined by the Company's monthly reconciliation process and applicable GRT.

(4) Pursuant to the PUC's Order, entered on August 25, 2011, at Docket No. M-2011-2258733. Pending a future PUC Order, TOU prices beginning June 1, 2013 and thereafter remain unchanged.