Price to Compare December 1, 2013 through February 28, 2014

	Generation Supply	Transmission Service	2013	
	Charge	Charge	PA Tax Adj Surchg.(1)	Price to Compare
Rate	(¢/KWH)	(¢/KWH)	(¢/KWH)	(¢/KWH)
RS	7.850	0.911	-0.007	8.754
TR1 (RS - TOU On peak - Non-Summer)(3)	11.651	0.911	-0.011	12.551
TR1 (RS - TOU Off peak - Non-Summer)(3)	9.928	0.911	-0.009	10.830
RTS	7.850	0.911	-0.007	8.754
TR3 (RTS - TOU On peak - Non-Summer)(3)	11.651	0.911	-0.011	12.551
TR3 (RTS - TOU Off peak - Non-Summer)(3)	9.928	0.911	-0.009	10.830
RWO	7.850	0.911	-0.007	8.754
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BL	8.441	0.817	-0.008	9.250
GS1 G1D	8.441	0.817	-0.008	9,250
G1V	7.850	0.911	-0.007	8.754
GH2 H2R	8.441	0.817	-0.008	9.250
SA	8.441	0.817	-0.008	9,250
SA (per lamp)	\$5.537	\$0.536	-\$0.005	\$6.068
SE (cents per kwh)	8.441	0.817	-0.008	9.250
SHS	8.441	0.817	-0.008	9.250
SHS (per lamp)(5800 Lumen)	\$2.515	\$0.243	-\$0.002	\$2.756
SHS (per lamp)(9500 Lumen)	\$3.604	\$0.349	-\$0.003	\$3.950
SHS (per lamp)(16000 Lumen)	\$5.301	\$0.513	-\$0.005	\$5.809
SHS (per lamp)(25500 Lumen)	\$9.564	\$0.926	-\$0.009	\$10.481
SHS (per lamp)(50000 Lumen)	\$15.008	\$1.453	-\$0.014	\$16.447
SM	8.441	0.817	-0.008	9.250
SM (per lamp)(3350 Lumen)	\$4.145	\$0.401	-\$0.004	\$4.542
SM (per lamp)(6650 Lumen)	\$6.474	\$0.627	-\$0.006	\$7.095
SM (per lamp)(10500 Lumen)	\$9.049	\$0.876	-\$0.008	\$9.917
SM (per lamp)(20000 Lumen)	\$14.333	\$1.387	-\$0.013	\$15.707
SM (per lamp)(34000 Lumen)	\$24.437	\$2.365	-\$0.023	\$26.779
SM (per lamp)(51000 Lumen)	\$33.772	\$3.269	-\$0.031	\$37.010
TS	8.441	0.817	-0.008	9.250
TS (per watt)	\$0.06167	\$0.00597	\$0.000	\$0.068
SI 1	8.441	0.817	-0.008	9.250
SI 1 (per lamp)(600 Watt)	\$1.756	\$0.170	-\$0.002	\$1.924
SI 1 (per lamp)(1000 Watt)	\$3.115	\$0.301	-\$0.003	\$3.413
SI 1 (per lamp)(4000 Watt)	\$9.893	\$0.958	-\$0.009	\$10.842
GS3 - Small	8.441	0.817	-0.008	9.250
OGS - SITIALI	0.441	0.017	-0.008	9.230
TG1/TG2/TG3/TH1/TH2/TI1/T3C/T1C (GS1/GS3(<500				
kw)/GH1/GH2/IS1/G3C/G1C) - TOU On peak - Non-Summer ⁽³⁾	15.389	0.817	-0.014	16.192
KW/ GTT// GTZ/GT/ GGG/GTG/ TGG GT/ FGGK TVG/ GGITING	10.000	0.017	0.014	10.102
TG1/TG2/TG3/TH1/TH2/TI1/T3C/T1C (GS1/GS3(<500				
kw)/GH1/GH2/IS1/G3C/G1C) - TOU Off peak - Non-Summer ⁽³⁾	11.588	0.817	-0.011	12.394
G3V	7.850	0.911	-0.007	8.754
MG3 (GS3>=500 kw)	RTP ⁽³⁾	0.817	(GSC+TSC)*(-0.00085)	GSC+TSC+STAS
T1V, T3V (G1V, G3V-TOU On peak - Non-Summer)(3)	11.651	0.911	-0.011	12.551
T1V, T3V (G1V, G3V-TOU Off peak - Non-Summer)(3)	9.928	0.911	-0.009	10.830
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L4L (LP4 < 500 kw)	8.441	\$/kW 4.920	(CCC+TCC)*/ 0.00085)	CCC.TCC.CTAC
MP1 (LP4 < 500 kw)	RTP ⁽²⁾	4.920	(GSC+TSC)*(-0.00085)	GSC+TSC+STAS
MT1 (LP4 >=500 kW) MT1 (LP5)	RTP ⁽²⁾	4.920 2.924	(GSC+TSC)*(-0.00085)	GSC+TSC+STAS
IVITT (LF3)	KIP''	2.324	(GSC+TSC)*(-0.00085)	GSC+TSC+STAS

⁽¹⁾ The GSC and the TSC reflect the statutory PA Gross Receipts Tax (GRT) of 5.9%. The State Tax Adjustment Surcharge (STAS) reflects the incremental GRT pursuant to 72 P.S. § 8111-A(d) less any applicable refunds (-0.085%). Note: A change to the STAS rate, effective 1/1/14, is likely. If that occurs, it could change the PTC for the 1/1/14 through 2/28/14 period.

⁽²⁾ The Real Time Price (RTP) includes the PJM real time hourly price with a correction for losses based on customer voltage level, the customer specific capacity value, administrative charges, over/under collection amounts from the previous period determined by the Company's monthly reconciliation process and applicable GRT.

⁽³⁾ Pursuant to the PUC's Order, entered on August 25, 2011, at Docket No. M-2011-2258733.